Reinforced Thermoplastic Pipes (RTP)

State of Development, Situation on the World Market and System Introduction in Germany

Design and Function of Aramid-Reinforced Plastic Pipes

The use of high-performance glass, carbon or aramid fibres for reinforcing plastics also opens up new possibilities for pipeline construction. Glass-fibre-reinforced plastic pipes have been used for handling highly corrosive fluids in chemical plants for many years. Reinforced plastic pipes are also used as flexible risers when producing natural gas and oil

from deep sea fields. In each case, products are individually tailored to meet the specific requirements of the application. Pipes with a large number of different layers are produced by wrapping processes. For example, reinforcing layers made from a number of different steel profiles may be wrapped around an inner plastic pipe. Thin plastic layers are applied between these reinforcing layers to ensure inner and outer sealing and to provide separation. The wrapping angle

of each reinforcing layer is selected to withstand internal or external pressure or longitudinal stress.

Reinforced Thermoplastic Pipes have been developed to meet the very specific requirements of handling corrosive fluids such as crude oil and sour gas at pressures up to 100 bar. These pipes consist of three layers. The inside laver is a conventional polyethylene pipe surrounded by aramid fibres applied in a criss-cross configuration to withstand stress. These reinforcing aramid fibres are in turn surrounded by an outer polyethylene coating (Figure 1). In the composite structure of the fibre-reinforced plastic pipe, each of the layers has a different function to perform. The polyethylene inner pipe supports the aramid fibre layers and provides the rigidi**Dipl.-Ing. Helmut Lührsen**Dr.-Ing Veenker Ingenieurgesellschaft mbH, Leipzig (GER)



+49-341-21737-60

E-Mail: helmut.luehrsen@ veenkergmbh.de

polyethylene liner
aramid fibre layers
outer protective layer
aramid fibre layers
polyethylene liner

Fig. 1: Schematic Structure of an Aramid-Reinforced Plastic Pipe

ty required to withstand external stress caused by earth or traffic loads. It also seals the fluid carried by the pipe off from its surroundings. The support provided by the inner pipe is absolutely essential as the fibres can only absorb longitudinal stress. The aramid fibres constitute the main structural element of the pipe, absorbing the stress caused by internal pressure, and are wrapped around the inner pipe in several layers in alternating directions. The number of individual aramid fibre layers required depends on the internal pressure in each case. The wrapping angle of the aramid fibres with reference to the pipe centreline is about ±55°. The outer layer which is applied to the aramid fibres provides mechanical protection against damage.

Like glass and carbon fibres, aramid fibres are high-performance fibres. Aramid is a synthetic organic polymer (an aromatic polyamide) produced by a spinning process. Following spinning, the fibres are heated and stretched to obtain espe-

cially high strength. The tensile strength of aramid fibres is about 2,700 N/mm², with an elongation at rupture of 3.3 %. Aramid fibres demonstrate excellent resistance to organic substances such as alcohol, petrol and various types of oil. However, aramid fibres are destroyed by hot, concentrated acids and bases such as sulphuric acid or sodium hydroxide. Gases such as CO₂ or CH₄ have no effect on the strength of aramid fibres.

Market Overview

Aramid-reinforced plastic pipes are currently available from four manufacturers. The standard product range includes nominal diameters from DN 50 to DN 250 and the maximum operating pressure is between about 35 and 100 bar, depending on the number of layers of aramid fibres and the pipe diameter. These values apply to a maximum operating temperature of 65 °C and a service life of 50 years. At lower temperatures, the service life is extended. Apart from the product range, the main differences between the individual manufacturers concern the pipe production process and the type of couplers used. Two types of couplers are currently available:

- > compression fittings and
- > welded couplers.

With compression fittings (Figure 2), internal and external metal ferrules are pushed onto the end of the pipe followed by plastic deformation to ensure a force fit between the pipe and the ferrules. The shape of the aramid-reinforced pipe is especially designed to ensure good transmission of forces. The fitting can also be welded to other plant components or connected by installing a flange.

Figure 3 shows a welded joint. The first step is to join the internal polyethylene liner by a conventional butt weld. A reinforced thermoplastic sleeve, which is slid onto the pipe prior to butt welding, is then positioned over the joint and welded to the outer polyethylene layer using copper heating coils integrated in the sleeve. Together with the outer polyethylene layer, this sleeve absorbs and transmits longitudinal forces. Whichever

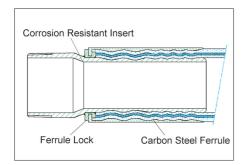


Fig. 2: Compression-Type End Fitting

coupler system is used, it is important to remember that full transmission of longitudinal forces is only ensured when the pipe is exposed to internal pressure.

Possible Applications

It is currently normal practice to use steel pipes for gas transmission pipelines. On the other hand, most gas distribution systems for pressures up to 4 bar are constructed using polyethylene pipes.

Polyethylene pipes are also available for the pressure range from 4 bar to 10 bar, but they have not secured a significant market share in this sector. The advantages of plastic pipes, compared with steel pipes, are as follows:

- easy to weld using standardized automatic welding machines,
- > no possibility of corrosion,

As a result of these advantages, plastic pipes have superseded steel in the pressure range up to 4 bar. DVGW1 statistics confirm this development and accident and incident figures also show that the pipes meet all the safety requirements posed in this application if they are properly laid. On the other hand, plastic will only be successful in gas transmission system if high-strength plastic pipes are available. The aramid-reinforced plastic pipes available on the European market offer an alternative in this area. Because of their many advantages, aramid-reinforced pipes are already used as an alternative to steel pipes for oil pipelines In the Middle East. Aramid-reinforced plastic pipes are immune to the corrosion problems which plague steel pipes. Because of their low weight and rigidity,

they are also very easy to lay. Normal pipeline construction methods. involving trench excavation, stringing of pipes, tying-in, loweringin and backfilling he can used Apart from these conventional methods, aramidreinforced plastic

Deutsche Vereinigung des Gasund Wasserfaches, Bonn (GER)

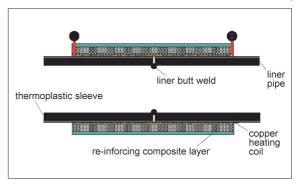


Fig. 3: Welded Joint

pipes can also be installed by trenchless pipelaying technologies using wheel ditchers or ploughs (Figure 4). Road, rail and water crossings can be installed by controlled horizontal drilling methods. Heavy construction equipment, such as the sidebooms required for steel pipeline construction, is not needed. The low bending rigidity of the pipe material means that changes of direction can be accomplished easily by elastic bending. The pipes may be connected to other plant components using the end fittings available, which are equipped with conventional flanges or welding ends. However, as the strength properties of the material are temperature-dependent, the appropriate minimum bending radius determined by the working temperature must be observed. As with conventional polyethylene pipes, these pipes should only be laid at temperatures above 0 °C.

Because of their low bending rigidity, aramid-reinforced pipes are also suitable for use as liners in existing pipes. Conventional polyethylene pipes are already inserted as liners for the rehabilitation of gas and water distribution lines. In the spring of 2000, initial pilot tests were conducted for the use of aramid-reinforced plastic pipes in a pipe-in-pipe system for the handling of non-dried natural gas containing hydrogen sulphide. An aramid-reinforced plastic pipe (DN 75,



Fig. 4: Laying Aramid-Reinforced Plastic Pipes

PN 100) was inserted into a steel pipeline (DN 150, PN 100) with a total length of 900 m [6].

Following insertion, an annular space remains between the aramid-reinforced liner and the original line pipe. As a result of this restriction of the pipeline cross section, the carrying capacity of the pipeline is reduced if the pressure rating remains unchanged. However, because of the high pressure rating of aramid-reinforced plastic pipes, it may even be possible to increase the carrying capacity of the rehabilitated pipeline section in individual cases. Whatever rehabilitation method is used, the existing pipeline must first be cleaned and inspected to identify any obstacles that could result in damage to the liner during insertion or operation. Aramid-reinforced pipes may also be inserted through bends in existing pipelines provided that these are not tighter than the specified minimum bending radius. It is also possible to rehabilitate individual sections of high-pressure gas pipelines, such as river crossings. Along straight pipelines, the maximum insertion length for aramid-reinforced plastic pipes is several hundred metres. On sections with a large number of bends, the maximum insertion length is reduced by the friction between the liner being inserted and the existing pipeline. In the case of major rehabilitation projects, the pipeline must therefore be divided into individual insertion sections and the liners inserted must then be tied-in to each other. For this purpose, the pipeline must be cut at its ends and at the ends of the insertion sections. When the individual liners have been insserted, they must be joined using the jointing techniques described above. This method was also used on the pilot sour gas pipeline project mentioned above.

Safety

When designing plastic structures to withstand admissible loads, not only the long-term strength but also the effects of working temperature, the fluid carried and loads as well as any applicable special factors must be taken into consideration. The rated strength $F_{\scriptscriptstyle N}$ is calculated on the basis of the short-term rupture strength $F_{\scriptscriptstyle Gr}$ (e.g. determined by a burst test for pipes) by the following equation:

$$F_{N} = F_{Gr} \cdot (a_{m} \cdot a_{T} \cdot a_{t} \cdot a_{p}) / (S_{m} \cdot S_{T} \cdot S_{t} \cdot S_{W} \cdot S_{p}).$$

The following derating factors a, are used:

 $a_m = fluid$

 a_T = temperature,

 $a_t = time,$

 $a_{P} = load.$

These derating factors are ≤ 1 and indicate the extent to which the strength of

the pipe material is reduced by the effects concerned.

The safety factors S used refer to:

 $S_m = fluid$,

 S_T = temperature,

 $S_{+} = time,$

 $S_w = material$,

 $S_P = load.$

They define the safety margins to be taken into account in view of the scatter of the parameters concerned. Individual derating and sa-

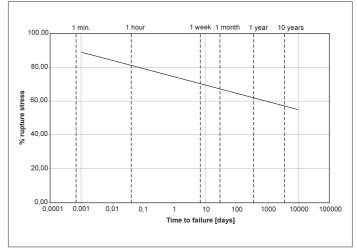


Fig. 5: Long-Term Strength Behaviour of Aramid

fety factors may either be taken from publications or determined by tests. Provided that the fluid carried does not have a severe detrimental effect, the shortterm strength F_{Gr} of aramid-reinforced plastic pipes designed for a service life of 50 years and a temperature difference of 40 K is about four times higher than the rated strength $F_{\scriptscriptstyle N}$. This does not mean that the pipe has a safety factor of four but only that the safe strength of the pipe at the end of the design service life taking into account realistic temperature conditions is about a quarter of its short-term strength at normal room temperature. A long-term strength graph for aramid fibres is shown in Figure 5.

Product Introduction

Aramid-reinforced plastic pipes have not yet been generally approved for use in gas systems in Germany. However, on the basis of the studies and pilot projects mentioned above, the gas transmission companies have decided to apply for general approval of this pipeline material in cooperation with a pipe manufacturer and in liaison with the competent regulatory authorities.

Before aramid-reinforced plastic pipes can be used on a large scale in gas systems, not only economics but also technical aspects must be considered on the basis of measurements and tests. In addition to conducting material tests, it will be necessary to investigate the stress resulting from pipelaying and system operation. A specification for the new products must be developed in cooperation between all the parties concerned and it will be necessary for the pipe manufacturer to carry out basic research.

Before the pipes can be introduced on a large scale, the following aspects will need to be investigated:

- > environmental compatibility,
- > gas permeation,
- overall safety compared with steel pipes,
- > requirements of applicable codes and standards.

In order to ensure the thorough investigation of all these aspects, which will be necessary before new materials can be generally approved for use in gas systems, targeted cooperation between pipe manufacturers and the gas industry will be essential. Only cooperation of this type can ensure the development of solutions which are economically viable in the changing conditions for gas supply to customers, laying the foundations for future-oriented gas supplies.

The Outlook

Aramid-reinforced plastic pipes have the potential to replace steel pipes in gas systems, at least to a certain extent in certain diameter ranges. Pipes can be delivered to site in coils. In view of the limitations on the drum radius, the pipe diameter should not exceed 200 mm in order to keep the load within the maximum height of 4 m allowed for road haulage. Under these conditions an aramidreinforced plastic pipe with a diameter of 150 mm and a length of 280 m could be delivered to site in one coil. Depending on the soil conditions on site, this pipe could then be laid inexpensively in one length using ploughs or wheel ditchers, a method which is widely used in gas distribution systems. With the equipment currently available, it would even be possible to increase the depth of cover at relatively low additional cost, where this is required for safety reasons.

In this example, a pipe joint would only be required every 280 m along the pipeli-

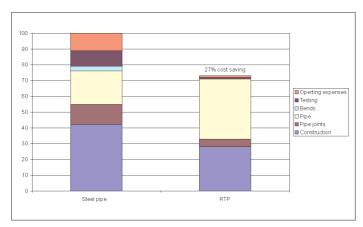


Fig. 6: Cost Comparison Aramid-Reinforced Plastic Pipeline/Steel Pipeline

ne route. In contrast, joints are needed every 12 to 18 m along a steel pipeline. The pipes must be strung out along the pipeline route individually and then welded together. The welded pipe string must be laid in an adequately sized trench, which must then be backfilled. Because of the work involved in stringing and lowering-in a welded steel pipeline, the working width required for a steel pipeline is considerably wider than for an aramid-reinforced plastic pipeline.

An initial cost estimate indicates that the cost of an aramid-reinforced plastic pipeline may be about 30 % lower than that of a steel pipeline. This figure refers to a pipeline with a diameter of 150 mm and a length of approx. 4 km. The cost comparison shown in **Figure 6** indicates that the cost of pipeline materials is higher for the aramid-reinforced plastic pipeline. This effect is to a certain extent offset by the fact that no bends are nee-

ded for the plastic pipeline. However, the main saving is due to the significantly lower cost of pipeline construction. As a cathodic protection system is not needed, the operating expenses of the plastic pipeline are also reduced.

Apart from these clear costs savings, it will be possible to construct a plastic pi-

peline in a shorter time than a steel pipeline. This reduction in the duration of construction in combination with the smaller working width needed should make it easier to obtain permits for the construction of plastic pipelines as the impact on nature and the environment will be more limited.

In view of the expected benefits of plastic pipeline systems development projects with following objectives have been started:

- to collect experience with aramidreinforced plastic pipes, with respect to the pipe material, coupling systems and construction methods;
- to make aramid-reinforced plastic pipes available for gas transmission systems in Germany;
- to obtain approval for the construction of a first transmission pipeline using aramid-reinforced plastic pipes.

The following development work must be successfully completed before it will be possible to obtain approval for the construction of a transmission pipeline:

- investigation of the strength and longterm resilience properties of coupling systems.

If these investigations are completed satisfactorily, it should be possible to convince inspection agencies and the authorities that aramid-reinforced plastic pipes can be used safely and reliably in the German gas industry.

References

- Defraye, B. "Festigkeitsträger für Elastomer-Produkte", in Weiterbildungsstudium Kautschuktechnologie, October 1996
- Puck, A. "Festigkeitsanalyse von Faser-Matrix-Laminaten, Modelle für die Praxis", Hanser Verlag, Munich, 1996
- [3] Coflexip Stena Offshore Product Information: New Design Of Flexible Pipe For Onshore Applications
- [4] Wellstream Product Information: Reinforced Thermoplastic Pipe
- [5] Pipelife Product Information: Soluforce", Reinforced Thermoplastic Pipe System
- [6] Lier, K.-H. and Ostwald, G.: Druckfeste Reinforced-Thermo-Plastic-Liner (RTP-Liner) zum Transport von ungetrocknetem schwefelwasserstoffhaltigem Erdgas. Erdöl Erdgas Kohle, Issue 2/2001, pp. 73-78